

Field Overview

Field	Res Type	Age	Formation	Dep System	Res Fluid	Depth	Pressure	Gradient	Pressure	Temperature	NTG	PORO	Sw	GOR	B	RF
						[m]	[Bar]	[Bar/100m]	[SG]	[Celsius]				[m3/m3]		
Draugen	Sandstone	Late jurassic	Rogn	Sandbar	Oil	1600	163	10,19	1,04	68,8	0,97	0,3	0,21	60	1,30	0,70
		(middle)		(Offshore Bar)												
Grane	Sandstone	Paleocene	Heimdal	Tubidite Sandstone	Oil	1700	176	10,35	1,06	76,6	0,98	0,33	0,11	90	1,07	0,55
		(young)		(Sand-rich submarine)												
Vallhall	Chalk	Late creatacious	Tor	Open Marine	Oil/Gas	2400	445	18,54	1,89	90	0,95	0,38	0,33	120	1,54	0,40
			Hod	(Calcerous debris flow)												
Snorre	Sandstone	Early Jurassic	Statfjord	Manny Alluvial channels	Oil/Gas	2700	376	13,93	1,42	96,4	0,4	0,22	0,43	150	1,34	0,48
		& Late Triassic	Lunde													
		(Old)														
Ormen Lange	Sandstone	Paleocene	Egga	Tubidite Sandstone	Gas	2800	289	10,32	1,05	88,5	0,83	0,27	0,25	5000	0,005	0,70
		(Young)		(Sand-rich submarine)												
Kristin	Sandstone	Middle jurassic			Gas	4600	910,00	19,78	2,02	170		0,14		1200	0,004	0,30